

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Joint Application of Nevada Power Company d/b/a)
NV Energy and Sierra Pacific Power Company d/b/a)
NV Energy for acceptance of their 2025 Joint) Docket No. 25-08029
Distributed Resources Plan Update as it relates to)
their 2025-2044 Joint Integrated Resource Plan.)

)

At a general session of the Public Utilities
Commission of Nevada, held at its offices
on November 18, 2025.

PRESENT: Chairman Hayley Williamson
Commissioner Tammy Cordova
Commissioner Randy J. Brown
Assistant Commission Secretary Trisha Osborne

ORDER

The Public Utilities Commission of Nevada (“Commission”) makes the following
findings of fact and conclusions of law:

I. INTRODUCTION

On September 5, 2025, Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy (collectively referred to as “NV Energy”) filed with the Commission a joint application, designated as Docket No. 25-08029, for acceptance of their 2025 Joint Distributed Resources Plan (“DRP”) Update as it relates to their 2025-2044 Joint Integrated Resource Plan (“IRP”).

On November 5, 2025, NV Energy, the Regulatory Operations Staff (“Staff”) of the Commission, the Bureau of Consumer Protection (“BCP”), the Interstate Renewable Energy Council (“IREC”) and Vote Solar (collectively referred to as the “Parties”), filed a stipulation, attached hereto as Attachment A, resolving the issues in the docket.

II. SUMMARY

The Commission accepts the stipulation and grants the joint application as modified by the stipulation and this order.

III. PROCEDURAL HISTORY

- On September 5, 2025, NV Energy filed the joint application pursuant to the Nevada Revised Statutes (“NRS”) and the Nevada Administrative Code (“NAC”), Chapters 703 and 704,

including, but not limited to, NRS 704.741, NAC 704.9239, NAC 704.9421, and NAC 703.535. Pursuant to NRS 703.190 and NAC 703.527 et seq., NV Energy requests that certain material in the joint application receive confidential treatment.

- On September 16, 2025, the Commission issued a Notice of Joint Application for Acceptance of a Joint Distributed Resources Plan and Notice of Prehearing Conference.
- Staff participates as a matter of right pursuant to NRS 703.301.
- On September 17, 2025, BCP filed a Notice of Intent to Intervene, pursuant to NRS 228.360.
- On September 18, 2025, IREC filed a petition for leave to intervene (“PLTI”).
- On September 26, 2025, Vote Solar filed a PLTI.
- On October 13, 2025, Vote Solar filed a Notice of Appearance of Counsel.
- On October 14, 2025, NV Energy filed an amendment to the joint application.
- On October 15, 2025, the presiding officer held a prehearing conference, attended by the parties, wherein the PLTIs and a procedural schedule were discussed.
- On October 16, 2025, the Commission issued Procedural Order No. 1 and orders granting the PLTIs of IREC and Vote Solar.
- On October 29, 2025, the presiding officer held a continued prehearing conference, attended by the Parties, wherein the procedural schedule was discussed and an additional continued prehearing conference was set.
- On November 5, 2025, the Parties filed a stipulation resolving all issues in the docket.
- On November 5, 2025, the presiding officer held a continued prehearing conference, attended by the Parties, wherein the stipulation was discussed. At the conclusion of the continued prehearing conference, the presiding officer granted an oral motion to accept Exhibit Nos. 1 through 5 into the evidentiary record pursuant to NAC 703.730.

IV. STIPULATION

Parties’ Position

1. The Parties recommend the Commission grant the joint application as modified by the stipulation. (Attachment A at 3.)

2. The Parties also request the Commission issue a compliance item requiring that, on or before April 30, 2026, or in its next DRP within the associated joint IRP filing, NV Energy will:

- a. Assess and incorporate any effects of the One Big Beautiful Bill Act that was enacted on July 4, 2025, especially related to its tax and cost effects, and international-related cost effects, including, but not limited to, international/import/export tariff effects on its non-wires alternative (“NWA”) analyses;
- b. File NWA analyses, including locational net benefits analyses (“LNBA”), and associated workpapers for constraints on its electric transmission and distribution systems forecasted in 2027 through 2032;
- c. File an additional avoided cost of transmission capacity benefit in its LNBA for identified distribution system constraints as outlined in the stipulation in “Agreement Paragraph” 16, and;
- d. Include behind-the-meter battery energy storage systems as a technology option as part of the base analyses or as a sensitivity analysis filed in the NWA analyses above and as detailed by “Agreement Paragraph” 17 of the stipulation.

(Id. at 3, 6-7.)

Commission Discussion and Findings

3. The Commission accepts the stipulation and grants the joint application as modified by the stipulation.

4. The Commission finds that the stipulation complies with the requirements of NAC 703.845, in that it settles only issues relating to the instant proceedings and does not seek

relief the Commission is not otherwise empowered to grant. The stipulation is a consensus resolution of the issues pursuant to the Parties' negotiations and is a reasonable recommendation and resolution of the issues in these proceedings.

5. The Commission further finds that if NV Energy files a joint integrated resource plan filing at the end of first quarter/beginning of second quarter 2026 timeframe on or before April 30, 2026, and said filing includes the information contained in Attachment A paragraphs 2, 14, 16, and/or 17, a letter to this docket stating so will satisfy the compliance item outlined in ordering paragraph 4.

6. All arguments of the Parties raised in these proceedings not expressly addressed herein have been considered and either rejected or found to be non-essential for further discussion in this order. Any agreements and recommendations contained in the stipulation but not expressly addressed herein are either agreements by the Parties regarding matters non-essential to the disposition of this docket or are recommendations for specific findings that do not require delineation given the Commission's acceptance of the stipulation and corresponding approval of the joint application as outlined in the stipulation.

THEREFORE, it is ORDERED:

1. The stipulation filed by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, the Bureau of Consumer Protection, the Regulatory Operations Staff of the Public Utilities Commission of Nevada, the Interstate Renewable Energy Council, and Vote Solar, attached hereto as Attachment A, is accepted.

2. The Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their 2025 Joint Distributed

Resources Plan Update as it relates to their 2025-2044 Joint Integrated Resource Plan is granted as modified by the stipulation and this order.

3. The Public Utilities Commission of Nevada's acceptance of the stipulation does not constitute precedent regarding any legal or factual issue.

Compliance

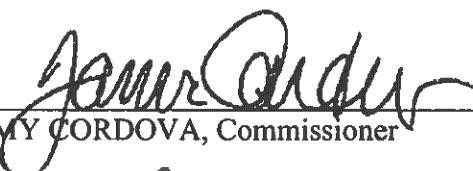
4. On or before April 30, 2026, or in its next distributed resource plan within its associated joint integrated resource filing, Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy shall:

- a. Assess and incorporate any effects of the One Big Beautiful Bill Act that was enacted on July 4, 2025, especially related to its tax and cost effects, and international-related cost effects, including, but not limited to, international/import/export tariff effects on its non-wires alternative analyses;
- b. File non-wires alternative analyses, including locational net benefits analyses, and associated workpapers for constraints on its electric transmission and distribution systems forecasted in 2027 through 2032;
- c. File an additional avoided cost of transmission capacity benefit in its locational net benefits analyses for identified distribution system constraints as detailed in "Agreement Paragraph" 16 of the stipulation, and;
- d. Include behind-the-meter battery energy storage systems as a technology option as part of the base analyses or as a sensitivity analysis filed in the non-wires alternative analyses above and as detailed by "Agreement Paragraph" 17 of the stipulation.

If the information listed herein is filed as part of a joint integrated resource plan filing on or before April 30, 2026, Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy may file a letter to that effect to satisfy this compliance item.

By the Commission,


HAYLEY WILLIAMSON, Chair


TAMMY CORDOVA, Commissioner


RANDY J. BROWN, Commissioner

Attest: 
TRISHA OSBORNE,
Assistant Commission Secretary

Dated: Carson City, Nevada

11/20/25
(SEAL)



ATTACHMENT A

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

2 Joint Application of Nevada Power Company d/b/a)
3 NV Energy and Sierra Pacific Power Company) Docket No. 25-08029
d/b/a NV Energy for acceptance of their 2025 Joint)
4 Distributed Resources Plan Update as it relates to)
their 2025-2044 Joint Integrated Resource Plan.)

STIPULATION

7 Pursuant to Nevada Administrative Code (“NAC”) 703.750 and 703.845, Nevada Power
8 Company d/b/a/ NV Energy (“Nevada Power”) and Sierra Pacific Power Company d/b/a NV
9 Energy (“Sierra” and, together with Nevada Power, the “Companies” or “NV Energy”); the
10 Regulatory Operations Staff (“Staff”) of the Public Utilities Commission of Nevada
11 (“Commission”); the Office of the Attorney General’s Bureau of Consumer Protection
12 (“BCP”); Interstate Renewable Energy Council, Inc. (“IREC”); and Vote Solar; each
13 individually a “Signatory” and together the “Signatories”, enter into this Stipulation to resolve
14 all the issues in Docket No. 25-08029

SUMMARY OF STIPULATION

16 The Signatories agree that this Stipulation provides a reasonable resolution of the issues
17 raised in these proceedings and that the Stipulation is in the public interest. The Stipulation
18 only seeks relief that the Commission is empowered to grant. Accordingly, the Signatories
19 recommend that the Commission accept the Stipulation and grant certain requests for relief
20 made by the Companies in the 2025 Joint Distributed Resources Plan (“DRP”) Update as it
21 relates to their 2025-2044 Joint Integrated Resource Plan (“IRP”), as modified by the
22 Stipulation.

RECITALS

1 1. On August 29, 2025, the Companies submitted their Joint Application for
2 acceptance of their 2025 DRP Update as it relates to their 2025-2044 Joint IRP. The
3 Commission designated the proceeding as Docket No. 25-08029.¹ The Joint Application was
4 filed in accordance with NAC Chapter 703 regulations governing pleadings (NAC 703.530, *et
5 seq.*).

6 7. The 2025 DRP Update was filed pursuant to NAC 704.9239 and 703.535.

8 8. Pursuant to Nevada Revised Statutes (“NRS”) § 703.301, Staff participates as a
9 matter of right in the Docket.

10 10. On September 16, 2025, the Commission issued a Notice of Application and
11 Notice of Prehearing Conference in the Docket.

12 12. On September 17, 2025, BCP filed a Notice of Intent to Intervene pursuant to
13 Chapter 228 of the NRS and participates as a matter of right.

14 14. On September 18, 2025, IREC filed a Petition for Leave to Intervene (“PLTI”).

15 15. On September 26, 2025, Vote Solar filed a PLTI.

16 16. On October 14, 2025, the Companies filed an Errata to the 2025 DRP Update to
17 correct inconsistencies and errors uncovered through the discovery process and upon
18 investigation, including within the Transportation Electrification Plan (“TEP”) component.

19 19. On October 15, 2025, the Commission held a prehearing conference, attended
20 by the parties, wherein the PLTIs and a procedural schedule were discussed.

21 21. On October 16, 2025, the Commission issued a Procedural Order adopting a
22 procedural schedule and granting a waiver of the timeframe established by NAC 704.9241.

23
24 ¹ Due to an IT issue with the State of Nevada web services, the Joint Application was processed as filed on
25 September 5, 2025.

11. On October 16, 2025, the Commission issued Orders on the PTIs of IREC and Vote Solar, granting them both leave to intervene.

12. On October 29, 2025, the Commission held a continued prehearing conference.

13. The Signatories have conducted their analysis of the Companies' Joint Application in Docket No. 25-08029 and agree to enter into the Stipulation.

14. By this Stipulation, the Signatories seek to resolve all issues pertaining to Docket No. 25-08029.

NOW THEREFORE, in light of the foregoing considerations, the Signatories agree and recommend the following:

AGREEMENT

Considering the foregoing recitals, the Signatories agree and recommend the following:

1. Grant the Companies' Joint Application in Docket No. 25-08029, as modified by this Stipulation.

2. NV Energy shall assess and incorporate any effects of:

- a) the One Big Beautiful Bill Act that was enacted on July 4, 2025, especially its related tax and cost effects; and

b) international-related cost impacts (including, but not limited to, international/import/export tariff impacts),

on its Non-Wires Alternative (“NWA”) analyses that will be filed in support of its next filing of such analyses (refer to paragraph 14 below) or in its next DRP filing, and on a going-forward basis, as appropriate.

3. NV Energy shall include an assessment of including the effects of Community Based Solar Resources in its distribution feeder forecasts used in support of the analyses in its DRP in its next DRP filing and on a going-forward basis, as appropriate.

1 4. NV Energy shall continue, to the best of its ability, to monitor the progress and
2 results of the operational use case pilots being conducted by the major investor-owned utilities
3 in California in response to the California Public Utilities Commission's Resolution E-5260
4 (which are aimed at ensuring the continued safe operation of the electric distribution system
5 during abnormal system conditions in response to increasing distributed energy resource
6 penetration) and report on this in its next DRP filing, and on a going-forward basis, as
7 appropriate. NV Energy shall also consider and discuss the possible conducting of similar
8 operational use case pilots with interested parties.

9 5. Following the Commission's order in NV Energy's planned filing of revisions
10 to its Rule 15 on or before January 1, 2026, NV Energy shall hold a workshop with interested
11 persons to discuss the possibility of including a discrete safety-related benefit related to the
12 capabilities of advanced (smart) inverters to provide certain support to the grid in the Locational
13 Net Benefits Analysis ("LNBA") within its NWA analyses in its future DRP or DRP update
14 filings.

15 6. NV Energy shall provide TEP budget updates and reasoning for any over- or
16 under-spend in its future DRP or DRP update filings.

17 7. The Signatories agree that NV Energy is only providing information regarding
18 the continuation of existing DRP activities and not seeking any cost recovery or approval for
19 any new projects/activities in this instant Docket.

20 8. NV Energy shall ensure that its electric transmission and distribution facility
21 forecasts used in support of its NWA analyses are far enough into the future to facilitate its
22 decision-making between construction of planned traditional wired capital upgrade projects to
23 meet their planned in-service dates or implementation of non-wires solutions to forecasted
24 constraints on NV Energy's electric transmission or distribution systems if such non-wires

1 solutions are determined by NV Energy to be more cost-effective. The Signatories acknowledge
2 that there may not be enough practical lead time in every situation, especially given that the
3 lead time under normal circumstances for implementation of non-wires solutions is generally a
4 minimum of two (2) years. Absent extraordinary circumstances, NV Energy shall determine
5 whether to pursue a wired or non-wired solution at least two (2) years prior to forecasted
6 constraints to allow sufficient time to implement the non-wires solution, or will plan and design
7 both solutions concurrently until a selection is made, such that the non-wires solution will not
8 be rejected based on insufficient timing.

9 9. NV Energy shall use best efforts to provide design and engineering timeline data
10 for non-residential electric vehicle (“EV”) charging stations that:

- 11 a) are designed to charge at 20 kilowatts (“kw”) or more;
- 12 b) are designated as a non-standard project; and
- 13 c) have requested service through NV Energy’s Rule 9 process, as either a new
14 project or an upgrade to an existing facility.

15 NV Energy will begin collecting this data in January 2026 and provide the data as part of a
16 subsequent DRP or DRP update filing once at least 12 months of data is collected. NV Energy
17 will provide data on individual projects that is anonymized as not to reveal the applicant.

18 10. For the EV charging station projects described in paragraph 9 above, NV Energy
19 shall continue good faith discussions with IREC, including as part of the workshops described
20 in paragraph 11 below, on how to best track agreed-upon in-service dates, and whether the
21 agreed-upon in-service date was met.

22 11. NV Energy shall conduct a minimum of two (2) public stakeholder workshops
23 to discuss revisions to its Rule 9 specifically addressing:

- 1 a) the issue of data center extra-large load interconnection costs in Rule 9, with a
- 2 view towards specifically avoiding socialization of any of those costs to other
- 3 customers and ensuring data center load covers its full cost of interconnection;
- 4 b) timelines for processing Rule 9 applications; and
- 5 c) additional processes, tools, Staffing requirements, or other refinements to
- 6 internal processes, customer engagement, and/or the tariff necessary to achieve
- 7 the customer's requested in-service date

8 12. Following the public stakeholder workshops in paragraph 11 above, NV Energy
9 shall file a tariff application with the Commission revising its Rule 9 on or before March 6,
10 2026.

11 13. NV Energy shall propose the concept of the use of Certified Power Control
12 Systems in association with generator interconnections to its electric distribution system within
13 its planned filing of revisions to its Rule 15 with the Commission on or before January 1, 2026.
14 Should the Commission approve the Certified Power Control Systems concept in its order for
15 said filing, NV Energy shall subsequently consider use of the concept in association with load
16 additions to its electric distribution system and shall either report on its progress or decision
17 regarding the issue in its next DRP update, amendment, or filing within a Joint IRP filing,
18 whichever occurs first.

19 14. As a compliance for this instant Docket, NV Energy shall file NWA analyses
20 (including LNBA analyses) and associated workpapers for constraints on its electric
21 transmission and distribution systems forecasted in 2027 through 2032 on or before April 30,
22 2026, only if NV Energy does not file such analyses and workpapers within its DRP as part of
23 its 2026 Joint IRP filing planned for the end of first quarter/beginning of second quarter 2026
24 timeframe prior to April 30, 2026.

1 15. NV Energy shall continue to include Renewable Portfolio Standard, Greenhouse
2 Gas Emission, and Criteria Air Pollutant Emission avoided cost benefits in its LNBA within its
3 NWA analyses in its future DRP filings unless and until ordered otherwise by the Commission.

4 16. NV Energy shall include an additional avoided cost of transmission capacity
5 benefit in its LNBA for identified distribution system constraints, either as part of the base
6 analyses or as a sensitivity analysis, in its NWA analyses filed as either a compliance for this
7 instant Docket on or before April 30, 2026, or within its planned 2026 Joint IRP filing (refer to
8 paragraph 14 above). In determining the monetized value of the avoided cost of transmission
9 capacity benefit in its LNBA, NV Energy shall provide the avoided cost of transmission and
10 distribution capacity value currently used in its cost/benefit analyses for its Demand-Side
11 Management (“DSM”) Plan programs appropriately adjusted to reflect the avoided cost of
12 transmission capacity only. NV Energy may elect to use a value for avoided transmission
13 capacity other than the value obtained from its DSM Plan program cost/benefit analyses, but if
14 it elects to use an alternative value, it shall explain its reasons for using the alternative value.

15 17. NV Energy shall include behind-the-meter (“BTM”) Battery Energy Storage
16 Systems (“BESS”) as a technology option, either as part of the base analyses or as a sensitivity
17 analysis, in its NWA analyses filed as either a compliance for this instant docket on or before
18 April 30, 2026, or within in its planned 2026 Joint IRP filing (refer to paragraph 14 above). In
19 determining the appropriate BTM BESS cost to use in the NWA analyses, NV Energy shall
20 consider utility costs for similar technology programs or implementations in other states or
21 utilities, or its own similar programs or implementations, as appropriate.

22 18. NV Energy shall, to the best of its ability, identify each necessary step and
23 associated estimated timelines required to facilitate the implementation of non-wires solutions
24 to forecasted constraints on its electric transmission or distribution systems that are determined
25

1 as cost-effective compared to the construction of planned traditional wired capital upgrade
2 projects in its next DRP or DRP update filing.

3 **GENERAL PROVISIONS**

4 1. This Stipulation represents a compromise. Except as specifically indicated,
5 neither the Stipulation nor the Commission's acceptance of the Stipulation shall have any
6 precedential effect in future proceedings.

7 2. This Stipulation represents a negotiated settlement. No provision of the
8 Stipulation is severable. If the Commission does not accept the Stipulation in whole, then the
9 Stipulation shall be withdrawn, without prejudice to any claims or contentions that may have
10 been made or are made in this Docket; no part of the Stipulation shall be admissible in evidence;
11 and no Signatory shall be bound by any of the provisions of the withdrawn Stipulation.

12 3. In accordance with NAC 703.845, this Stipulation settles only issues relating to
13 the present proceedings and seeks relief that the Commission is empowered to grant.

14 4. This Stipulation may be executed in one or more counterparts, all of which
15 together shall constitute the original executed document. This Stipulation may be executed by
16 the Signatories by electronic transmission, which signatures shall be as binding and effective as
17 original signatures.

18 This Stipulation is entered into by each Signatory as of the date entered below.

19
20 NEVADA POWER COMPANY,
21 d/b/a NV Energy
22 SIERRA PACIFIC POWER COMPANY,
23 d/b/a NV Energy

24 Dated: November 5, 2025

25 By: /s/ Roman Borisov
Name: Roman Borisov
Title: Senior Attorney

REGULATORY OPERATIONS STAFF

Dated: November 5, 2025

By: /s/ Georgina Daley
Name: Jared Wigginton
Title: Assistant Staff Counsel

OFFICE OF ATTORNEY GENERAL,
BUREAU OF CONSUMER
PROTECTION

Dated: November 5, 2025

By: /s/ Michael Saunders
Name: Michael Saunders
Title: Senior Deputy Attorney General

VOTE SOLAR

Dated: November 5, 2025

By: /s/ David Bender
Name: David Bender
Title: Attorney

INTERSTATE RENEWABLE ENERGY
COUNCIL, INC.

Dated: November 5, 2025

By: /s/ Yochanan Zakai
Name: Yochanan Zakai
Title: Attorney