

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Rulemaking to amend, adopt, and/or repeal regulations)
in accordance with Senate Bill 281 (2023).)
_____)

Docket No. 23-07024

At a general session of the Public Utilities
Commission of Nevada, held at its offices
on December 30, 2025.

PRESENT: Chair Hayley Williamson
Commissioner Tammy Cordova
Commissioner Randy J. Brown
Assistant Commission Secretary Trisha Osborne

ORDER

The Public Utilities Commission of Nevada (“Commission”) makes the following findings
of fact and conclusions:

I. INTRODUCTION

On July 25, 2023, the Commission opened a rulemaking, designated as Docket No. 23-07024, to amend, adopt, and/or repeal regulations in accordance with Senate Bill 281 (2023) (“SB 281”).

II. SUMMARY

The proposed regulation, attached hereto as Attachment 1, is adopted as a permanent regulation.

III. PROCEDURAL HISTORY

- On July 25, 2023, the Commission opened a rulemaking, designated as Docket No. 23-07024, to amend, adopt, and/or repeal regulations in accordance with SB 281.
- This matter is being conducted pursuant to the Nevada Revised Statutes (“NRS”) and the Nevada Administrative Code (“NAC”), Chapters 233B, 703, and 704, including, but not limited to, NRS 703.025 and 704.210, and SB 281.
- On September 19, 2023, the Commission issued a notice of rulemaking and notice of workshop. On that same date, the presiding officer issued a procedural order.

- On January 10, 2024, Southwest Gas Corporation (“SWG”) and Sierra Pacific Power Company d/b/a NV Energy (“SPPC”) filed initial proposed draft regulations as per the September 19, 2023, procedural order.
- On February 7, 2024, the presiding officer held a workshop. The Regulatory Operations Staff of the Commission (“Staff”), and the Bureau of Consumer Protection (“BCP”), SWG, SPPC, Advanced Energy United (“United”), Western Resources Advocates (“WRA”), Southwest Energy Efficiency United (“SWEEP”), Nevada State Pipe Trades (“NSPT”), and Southern Nevada Gaming Group (“SNGG”) made appearances and discussed the draft regulations filed on January 10, 2024.
- On February 14, 2024, the presiding officer issued Procedural Order No. 2, requesting comments, edits, and reply comments on the draft regulations, and the scheduling of a workshop.
- On March 8, 2024, SPPC, WRA, United, BCP, Staff, NSPT, and SWEEP filed comments pursuant to Procedural Order No. 2.
- On April 3, 2024, the Commission issued a notice of workshop.
- On April 4, 2024, WRA filed reply comments pursuant to Procedural Order No. 2.
- On April 5, 2024, Staff, United, SWG, BCP, and SPPC filed reply comments per Procedural Order No. 2.
- On April 30, 2024, SWG filed a supplement to its April 5, 2024, reply comments.
- On May 1, 2024, the presiding officer held a workshop. Staff, BCP, SWG, SPPC, United, WRA, SWEEP, NSPT, and SNGG made appearances and discussed the proposed draft regulations and the filed comments, edits, and reply comments.
- On May 3, 2024, SWG filed an additional supplement to its April 5, 2024, reply comments.
- On June 7, 2024, the presiding officer issued Procedural Order No. 3, requesting comments and reply comments on draft regulations.
- On June 27, 2024, WRA & SWEEP filed joint comments pursuant to Procedural Order No. 3.
- On June 28, 2024, United, WRA & SWEEP, SPPC, SWG, BCP, and Staff filed reply comments pursuant to Procedural Order No. 3.
- On July 11, 2024, WRA & SWEEP filed joint reply comments pursuant to Procedural Order No. 3.
- On July 12, 2024, United, WRA & SWEEP, SPPC, SWG, BCP, and Staff filed reply comments pursuant to Procedural Order No. 3.

- On July 26, 2024, the Commission issued a notice of workshop.
- On August 28, 2024, WRA, SWEEP, & United filed supplemental comments.
- On August 29, 2024, the presiding officer held a workshop. United, WRA, SWEEP, SPPC, SWG, BCP, and Staff made appearances. On the same date, the presiding officer issued Procedural Order No. 4, requesting comments and reply comments in response to WRA, SWEEP & United's joint supplemental comments.
- On September 13, 2024, Staff, BCP, SWG, and SPPC filed reply comments pursuant to Procedural Order No. 4.
- On September 20, 2024, WRA, SWEEP, and United filed jointly reply comments pursuant to Procedural Order No. 4.
- On September 30, 2024, the presiding officer issued Procedural Order No. 5, requesting comments, edits, and reply comments on the draft regulations.
- On October 16, 2024, WRA, United, Staff, SPPC, SWEEP, and SWG filed comments pursuant to Procedural Order No. 5.
- On October 30, 2024, BCP, SPPC, United, WRA, SWEEP, and Staff filed reply comments pursuant to Procedural Order No. 5.
- On November 25, 2024, a proposed regulation was submitted to the Legislative Counsel Bureau ("LCB") for preadoption review.
- On December 10, 2024, the presiding officer issued Procedural Order No. 6, requesting staff to investigate whether the proposed regulation is likely to affect small business as contemplated in NRS 233B.0608(1).
- On January 10, 2025, Staff filed with the Commission its small business impact report.
- On January 27, 2025, the Commission issued an order finding that the proposed regulation is not likely to impose a direct and significant economic burden upon small businesses.
- On September 16, 2025, the regulation was returned from LCB in revised form.
- On November 4, 2025, the Commission issued a notice of intent to act upon a regulation, notice of workshop, and notice of hearing for the adoption, amendment, and repeal of regulations of the Public Utilities Commission of Nevada.
- On December 5, 2025, WRA and Staff filed comments.

- On December 9, 2025, the presiding officer held a workshop. Staff, SPPC, SWG, BCP, WRA, and SNGG made appearances and discussed the proposed regulation.
- On December 10, 2025, the presiding officer held a hearing. Staff, BCP, SPPC, SWG, and SNGG made appearances and discussed the proposed regulation. The presiding officer excused WRA from the hearing.

IV. REGULATION

1. The proposed regulations, attached hereto as Attachment 1, implements SB 281, requires a gas utility to file a resource plan every three years to meet the current and future needs for natural gas at the lowest reasonable cost to the public utility and its customers. The proposed regulations establish requirements for gas resource plans for gas utilities in Nevada.

Summary of Public Comments in NRS 233B Workshop and Hearing¹

2. WRA filed comments incorporated at the NRS 233B workshop and hearing recommending the following:
- a. To better understand policies, customer demand, gas prices, and weather uncertainties, load forecasts should be subject to multiple scenario analyses.
 - b. In evaluating a gas recourse plan, the Commission should not only review isolated larger investments but should also consider the broader picture of utility spending.
 - c. The Commission should have visibility on capital expenditures, at a minimum for significant operational and capital requirements, that go beyond the immediate 3-year action plan period and be able to assess a longer capital expenditure horizon.

¹ This section only summarizes public response to the proposed regulation as received back from LCB on September 16, 2025. As the procedural history notes, SWG and SPPC filed the initial draft regulations on January 10, 2024. After SWG and SPPC filed comments, the Commission held numerous workshops and rounds of comments to incorporate stakeholder input into the draft regulations. The Commission then submitted draft regulations to LCB on November 25, 2024, and received the LCB regulation revisions back on September 16, 2025. The Commission is proposing no changes to those regulations received back from LCB.

WRA's comments also highlighted its participation throughout the regulation process and noted that the recommendations above remain the outstanding issues that WRA would like to see incorporated in the proposed regulations.

3. At the workshop, SPPC and SWG commented that the intent behind Section 5 in the draft regulations is to have the word "calendar" after "the 3-year"² apply to the draft regulations. No participant objected to this interpretation. The participants agreed that there was no change needed to the regulations at this time because the intent is clear that the 3-year period means the 3-year calendar period.

Commission Discussion and Findings

4. The Commission notes that there was extensive stakeholder input into the proposed regulations. While the regulations are not a full consensus of the participants, the Commission finds that the proposed regulations are reasonable to effectuate gas resource planning in Nevada. Based on the foregoing, the Commission finds that it is in the public interest to adopt as permanent the proposed regulations, attached hereto as Attachment 1.

5. The Commission appreciates WRA's comments and input on the proposed regulations but finds WRA's suggested additions to the proposed regulations are not needed to effectuate SB 281. The Commission finds that the proposed regulations as drafted attached are adequate to evaluate the current and future needs for natural gas at the lowest reasonable cost to a public utility and its customers.

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² Sec. 5. "Action plan period" means the 3-year *calendar* period immediately following the date on which a gas resource plan is filed with the Commission.

Therefore, it is ordered:

1. The proposed regulations, attached hereto as Attachment 1, are adopted as permanent.

By the Commission,



HAYLEY WILLIAMSON, Chair and Presiding Officer



TAMMY CORDOVA, Commissioner



RANDY J. BROWN, Commissioner

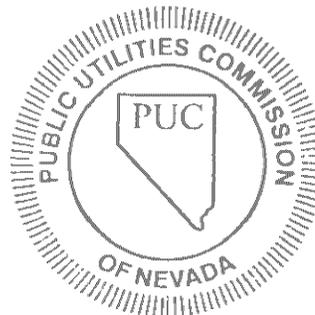
Attest:



TRISHA OSBORNE,
Assistant Commission Secretary

Dated: Carson City, Nevada

12/31/25
(SEAL)



ATTACHMENT 1

**PROPOSED REGULATION OF THE
PUBLIC UTILITIES COMMISSION OF NEVADA**

LCB File No. R202-24

September 12, 2025

EXPLANATION – Matter in *italics* is new; matter in brackets [~~omitted material~~] is material to be omitted.

AUTHORITY: §§ 1-3, 19, 22 and 25, NRS 703.025 and 704.210; §§ 4-15, 20, 21, 23, 24 and 27, NRS 703.025, 704.210 and 704.991; §§ 16-18 and 32-43, NRS 704.9925; §§ 28-31, NRS 703.025, 704.210 and 704.992; § 44, NRS 703.025, 704.210, 704.991 and 704.9997; § 45, NRS 703.025, 704.210, 704.991 and 704.9925.

A REGULATION relating to utilities; revising provisions authorizing certain persons to petition to intervene in certain proceedings of the Public Utilities Commission of Nevada; establishing various requirements for gas resource plans and demand-side management plans; prohibiting a gas utility from filing a general rate application during certain periods of time; adopting by reference certain accounts from the Uniform System of Accounts of the Federal Energy Regulatory Commission, contained in the Code of Federal Regulations; requiring certain gas utilities to file reports containing certain information on demand-side management plans; establishing certain requirements and procedures relating to the recovery of certain costs by a gas utility; revising provisions governing procedures for certain utilities to expand gas infrastructure; repealing certain obsolete, duplicative and superseded provisions; and providing other matters properly relating thereto.

Legislative Counsel’s Digest:

Prior to the enactment of Senate Bill No. 281 (S.B. 281) of the 2023 Legislative Session, existing law required a utility which supplies natural gas in this State to file annually with the Public Utilities Commission of Nevada an informational report describing certain information regarding the demand for natural gas, certain costs related to the provision of gas services and sources of planned acquisitions of natural gas. (NRS 704.991, as that section existed before January 1, 2024) S.B. 281 removed that requirement and instead required a public utility which purchases natural gas for resale to 10 or more customers in this State to file with the Commission, on or before October 1, 2025, and on or before October 1 of every third year thereafter, a plan designed to meet the current and future needs for natural gas at the lowest reasonable cost to the public utility and its customers. (NRS 704.991, as amended by section 14 of Senate Bill No. 281, chapter 243, Statutes of Nevada 2023, at page 1526) **Section 9** of this regulation designates such a plan as a “gas resource plan.”

Existing law requires the Commission to prescribe by regulation the contents of a gas resource plan. (NRS 704.991) **Section 12, 26, 27 and 44** of this regulation set forth the required

contents of such a plan. **Section 12** also requires a gas resource plan to include a demand-side management plan that includes the activities and programs that will be implemented by the gas utility to promote energy and efficiency and conservation or load management. **Section 28** of this regulation sets forth certain items which must be included in a demand-side management plan. **Section 29** of this regulation: (1) requires a gas utility that is implementing an accepted demand-side management plan to annually file a report on the demand-side management plan; and (2) establishes certain requirements for such a report.

Section 30 of this regulation establishes certain requirements for the accounting of the costs incurred by a gas utility to develop and implement a demand-side management plan. **Section 31** of this regulation revises procedures by which a gas utility may seek approval from the Commission to decouple general revenue.

Existing law requires the Commission to require a public utility, not less than 4 months before filing a gas resource plan, or within a reasonable period before filing an amendment to such a plan, to meet with personnel from the Commission and the Bureau of Consumer Protection in the Office of the Attorney General and any other interested persons to provide an overview of the anticipated filing or amendment. (NRS 704.991) **Section 13** of this regulation imposes that requirement and specifies that, for an amendment to a gas resource plan, the meeting must be held not less than 60 days before filing the amendment.

Existing law requires the Commission, after a gas resource plan has been filed, to convene a public hearing on the adequacy of the plan. Existing law authorizes an interested person to make comments to the Commission regarding the contents and adequacy of the plan. (NRS 704.9913) **Section 14** of this regulation establishes procedures by which an interested person may make such comments.

Existing law prohibits a gas utility from filing a general rate application within certain periods before or after filing a gas resource plan. (NRS 704.9917) **Section 15** of this regulation additionally prohibits a gas utility from filing a general rate application on the date on which the gas utility files a gas resource plan.

Sections 4-11 and 20-24 of this regulation establish and revise the definitions of various terms relating to gas resource plans and demand-side management plans.

Existing regulations set forth the procedures by which a person with a direct and substantial interest in a proceeding of the Commission may file a petition for leave to intervene and participate in the proceeding as an intervener. (NAC 703.578-703.600) **Sections 1-3** of this regulation establish procedures by which a person with relevant material evidence concerning the adequacy of a gas resource plan or certain plans submitted by electric utilities may file a petition for leave to intervene and participate in a proceeding concerning the plan.

Existing regulations adopt by reference certain accounts from the Uniform System of Accounts of the Federal Energy Regulatory Commission, contained in the Code of Federal Regulations. (NAC 704.9608) **Section 25** of this regulation updates information which informs a person how that applicable volume of the Code may be obtained.

Sections 16-18 and 32-37 of this regulation define and amend the definitions of certain terms for the purposes of provisions governing gas infrastructure expansions related to programs of economic development, including, without limitation, providing for a gas infrastructure expansion proposal, rather than a gas infrastructure expansion application to conduct gas infrastructure expansion activity and to recover gas infrastructure expansion costs. **Sections 39-43** of this regulation make conforming changes to change references from “gas infrastructure expansion application” to “gas infrastructure expansion proposal.”

Existing regulations establish the required contents of a public utility's application for a gas infrastructure expansion activity. (NAC 704.9753) **Section 38** of this regulation: (1) requires a gas utility which seeks to expand its gas infrastructure to include its proposed gas infrastructure expansion activity and proposal to recover gas infrastructure expansion costs in a gas resource plan filed with the Commission; and (2) eliminates a provision by which the Commission will issue a written order on a gas infrastructure expansion application within 210 days after the date on which the application is filed.

Existing regulations: (1) require a public utility to seek a determination of prudence for the recorded costs of a gas infrastructure expansion activity in the first general rate application filed after the approval of a gas infrastructure expansion rate which accounts for the recovery of such costs; and (2) provide that a Commission order authorizing, denying or modifying a gas infrastructure expansion application is not a determination of prudence with respect to any execution or costs of a gas infrastructure expansion activity that is authorized by the Commission and set forth in such an application. (NAC 704.9757) **Section 42** instead provides that a Commission order authorizing a gas infrastructure expansion proposal included in a gas resource plan is not a determination of prudence with respect to any execution or costs of a gas infrastructure expansion activity that is authorized by the Commission.

Section 45 of this regulation eliminates certain obsolete and duplicative regulations relating to informational reports and other provisions that are superseded by new provisions governing the requirements and procedures relating to gas resource plans and demand-side management plans.

Section 1. NAC 703.580 is hereby amended to read as follows:

703.580 1. Any person who claims to have ~~it~~ :

(a) A direct and substantial interest in a proceeding ; or

(b) *Relevant material evidence concerning the adequacy of a plan filed pursuant to NRS*

704.741 or a gas resource plan,

↪ and desires to participate ~~in it~~ as an intervener *in a proceeding, including, without*

limitation, a proceeding concerning a plan or gas resource plan described in paragraph (b),

must file a petition for leave to intervene with the Commission requesting an order permitting the intervention.

2. A person has a direct and substantial interest in a proceeding if:

(a) A statute explicitly confers on the person a right to intervene; or

(b) The person claims an interest relating to the property or transaction which is the subject of the proceeding and the person is so situated that the disposition of the proceeding will, as a practical matter, impair or impede the ability of the person to protect that interest, unless the person is adequately represented by existing parties.

3. A person does not have a direct and substantial interest in a proceeding if the person claims an interest that is:

- (a) Based on a speculative business or marketing plan;
- (b) Based solely on a person's involvement in a proceeding in another unrelated docket;
- (c) Based on an interest that is irrelevant to the proceeding; or
- (d) Based solely on a desire to monitor the proceeding or to obtain information from the proceeding.

4. *As used in this section, "gas resource plan" has the meaning ascribed to it in section 9 of this regulation.*

Sec. 2. NAC 703.585 is hereby amended to read as follows:

703.585 A petition for leave to intervene must be in writing and set forth the following:

- 1. The title and docket number of the proceeding in which leave to intervene is sought;
- 2. The name and address of the petitioner and, if represented, the name, address and telephone number of his or her attorney or other authorized representative;

3. ~~For proceedings for which the petitioner claims to have a direct and substantial interest in the proceedings, a clear and concise statement of the direct and substantial interest of the petitioner in the proceedings ; and, if the petitioner is an association, all information that is necessary for the petitioner to satisfy the requirements set forth in NAC 703.595;~~

4. *For proceedings for which the petitioner claims to have relevant material evidence concerning the adequacy of a plan filed pursuant to NRS 704.741 or a gas resource plan, as defined in section 9 of this regulation, a statement supporting the claim;*

5. *If the petitioner is an association, all information that is necessary for the petitioner to satisfy the requirements set forth in NAC 703.595;*

6. The manner in which the petitioner will be affected by the proceedings;

~~{5.}~~ 7. A statement as to whether the petitioner intends to present evidence in the proceeding; and

~~{6.}~~ 8. If affirmative relief is sought, a description of the desired relief and the basis for that relief.

Sec. 3. NAC 703.595 is hereby amended to read as follows:

703.595 1. *Except for a proceeding concerning a plan filed pursuant to NRS 704.741 or a gas resource plan, as defined in section 9 of this regulation:*

(a) If the petitioner is a person other than an association and the petition for leave to intervene shows that the petitioner has a direct and substantial interest in the subject of the proceeding, or any part of it, and the intervention would not unduly broaden the issues, the Commission will or the presiding officer may grant leave for the petitioner to intervene or otherwise to appear in the proceeding with respect to the matters set forth in the petition and subject to such reasonable conditions as may be prescribed by the Commission or presiding officer.

~~{2.}~~ (b) If the petitioner is an association and:

~~{(a)}~~ (1) The petition for leave to intervene shows that two or more members of the association have a direct and substantial interest in the subject of the proceeding, or any part of it;

~~{(b)}~~ (2) The petitioner demonstrates, through its charter, a contract or some other document, that the purpose of the association is directly related to the subject of the proceeding and that the association is authorized to represent its members in the proceeding; and

~~{(c)}~~ (3) The intervention would not unduly broaden the issues,
↳ the Commission will or the presiding officer may grant leave for the petitioner to intervene or otherwise to appear in the proceeding with respect to the matters set forth in the petition and subject to such reasonable conditions as may be prescribed by the Commission or presiding officer.

~~{3.}~~ 2. If it appears during the proceedings that an intervener has no direct or substantial interest in the proceeding or otherwise does not satisfy the requirements to intervene in the proceeding, and that the public interest does not require his or her further participation, the Commission will or the presiding officer shall dismiss the intervener from the proceeding.

Sec. 4. Chapter 704 of NAC is hereby amended by adding thereto the provisions set forth as sections 5 to 18, inclusive, of this regulation.

Sec. 5. *“Action plan period” means the 3-year period immediately following the date on which a gas resource plan is filed with the Commission.*

Sec. 6. *“Demand-side management” means a portfolio of activities and programs implemented by a gas utility to promote:*

- 1. Energy efficiency and conservation; or*
- 2. Load management.*

Sec. 7. *“Demand-side management plan” means a plan for demand-side management that a gas utility is required to include in a gas resource plan pursuant to paragraph (h) of subsection 1 of section 12 of this regulation.*

Sec. 8. *“Extension facilities” means the construction, rehabilitation, replacement, modification, upgrade, uprate or update of facilities to respond to the needs of a specific customer or development project pursuant to a gas utility’s applicable rule for the extension of facilities.*

Sec. 9. *“Gas resource plan” means the plan that a gas utility is required to file with the Commission pursuant to NRS 704.991.*

Sec. 10. *“Long-term arrangement” means an agreement with a duration of 3 years or more and includes, without limitation:*

- 1. Supply contracts;*
- 2. Agreements for hedging the price of gas;*
- 3. Agreements that involve production wells or in ground reserves owned by the utility which are intended to be used as a source of supply;*
- 4. Incremental transportation agreements;*
- 5. Storage agreements;*
- 6. Any other long-term arrangement that the utility determines should be considered.*

Sec. 11. *“Right-of-way accommodation project” means a project that is undertaken on existing facilities in a right-of-way in response to a request from a governmental agency to accommodate the agency’s plans which affect the right-of-way.*

Sec. 12. *1. A gas resource plan must include:*

(a) A brief introduction describing the gas utility, its facilities and the purpose and key points of the gas resource plan.

(b) Maps showing the existing and planned facilities of the gas utility for the supply of natural gas and sources of natural gas.

(c) The anticipated demand for natural gas made on the system of the gas utility by its customers, including, without limitation:

(1) The forecast of base growth for the forecast period;

(2) Forecasts of sales volumes under normal weather conditions for each month of the forecast period;

(3) Forecasts of the annual peak demand under weather at maximum design conditions; and

(4) A comprehensive description of and justification for the methodology of the forecast of the gas utility, including, without limitation:

(I) The use of substantially accurate data that incorporates to the extent necessary, data from other utilities, state and federal agencies, county agencies, universities and other public or private sources.

(II) The use of recognized and generally accepted forecasting methods that consider the availability of data.

(III) Citation of the sources of the demographic and economic projections upon which the methodology relies and documentation of the procedure by which the projections are incorporated into the forecast of the gas utility.

(IV) An explanation of any adjustments which the gas utility made to national forecasts by using local or regional variables.

(V) A detailed description of the manner in which federal, state, county and local policies are incorporated into the forecasts of the gas utility.

(VI) A detailed explanation of the gas utility's methodology for determining the weather at maximum design conditions.

(d) The estimated cost of supplying natural gas sufficient to meet the demand and the means by which the gas utility proposes to minimize that cost throughout the action plan period.

(e) The sources of planned acquisitions of natural gas, including, without limitation, an estimate of the cost and quantity of the acquisitions to be made from each source and an assessment of the reliability of the source throughout the action plan period.

(f) Information on existing and planned long-term arrangements.

(g) Significant operational or capital requirements of the gas utility related to its provision of gas service in this State that the gas utility plans to implement throughout the action plan period. As used in this paragraph, "significant operational or capital requirements" means:

(1) The construction of a new transmission, distribution, compression or storage facility or the rehabilitation, replacement, modification, upgrade, uprate or update of existing facilities, or any planned series of such activities addressing the same need, in which the anticipated cost exceeds \$5,000,000;

(2) The construction of a single extension facility with 2,000 or more new customers or with a forecasted maximum annual load over the 5 years immediately following the year in which the gas resource plan or amendment thereto is filed that is more than 2 percent of the gas utility's forecasted load during the first year immediately following the year in which the gas resource plan or amendment is filed;

(3) Any long-term arrangement that results solely from a request of a gas utility for incremental upstream resources from an interstate pipeline that requires the interstate pipeline to be approved by the Federal Energy Regulatory Commission to construct incremental facilities to meet the projected demand of the gas utility; or

(4) Investment in infrastructure that facilitates the introduction of nongeologic gas, including biogas, renewable natural gas or hydrogen gas into the system of the gas utility. As used in this subparagraph:

(I) “Biogas” has the meaning ascribed to it in NRS 704.9992.

(II) “Renewable natural gas” has the meaning ascribed to it in NRS 704.9995.

(h) A demand-side management plan that includes the activities and programs that will be implemented by the gas utility to promote energy efficiency and conservation or load management throughout the action plan period.

(i) Renewable natural gas activities described in subsection 3 of NRS 704.9997 that will be engaged in by the gas utility and any other proposed activities or expenses of the gas utility related to commercially-available nongeologic gas supplies, carbon offsets, load management or carbon capture, use and storage throughout the action plan period.

(j) An analysis in support of the gas resource plan based on information available at the time the gas resource plan is filed, including, without limitation:

(1) An assessment of supplies of geologic and commercially-available nongeologic gas, including, without limitation, renewable natural gas, carbon-neutral natural gas and responsibly sourced or transported natural gas.

(2) An assessment of opportunities for gas storage, including, without limitation, contracted storage owned by the gas utility.

(3) An assessment of the capability and reliability of pipelines used for transmission.

(4) An analysis of the greenhouse gas emissions reasonably expected to be avoided or reduced through the gas resource plan, including, without limitation:

(I) An explanation of the methodology used by the gas utility to calculate the greenhouse gas emissions that are expected from the use of natural gas by customers of the gas utility.

(II) An estimate of the reductions in greenhouse gas emissions attributable to specific activities or investments of the gas utility.

(5) A comparative evaluation of the cost of supply purchasing strategies, storage options, delivery resources and improvements in energy efficiency and conservation or load management using generally accepted methods for calculating cost effectiveness.

(6) Information regarding the financial and economic characteristics of planned significant operational or capital investments for the supply of natural gas, including, without limitation:

(I) The estimated costs of construction, purchases or acquisition of the right to use the facilities.

(II) The estimated costs of operation by gas year.

(III) An assessment of the cost and reliability of the existing and planned major facilities of the gas utility for the supply of gas.

(IV) The criteria used in determining the nature and extent of planned additions to major facilities for the supply of gas.

(7) An analysis of the estimated impact of the investments and activities planned by the gas utility on the rates charged to customers.

(8) Information on the procedures for curtailment which will be utilized if the supply or facilities are inadequate.

(k) The proposal of the gas utility for recovering the costs associated with the gas resource plan if the gas utility proposes recovery through a mechanism other than a general rate application in accordance with subsection 3 of NRS 704.110.

2. A gas utility may include in its gas resource plan additional operational or capital projects that the gas utility believes would benefit from inclusion in the gas resource plan.

3. A right-of-way accommodation project must be included in a gas resource plan unless including the project in the plan would restrict or impede the reasonable and prudent execution by the gas utility of other right-of-way accommodation projects.

Sec. 13. A gas utility, not less than 4 months before filing a gas resource plan and not less than 60 days before filing an amendment to such a plan, shall meet with personnel from the Commission, the Bureau of Consumer Protection in the Office of the Attorney General and any other interested persons to provide an overview of the anticipated filing or amendment.

Sec. 14. In addition to any party to a public hearing on the adequacy of a gas resource plan, any interested person may, pursuant to NRS 704.9913, submit comments to the Commission regarding the contents and adequacy of the plan in accordance with NAC 703.491.

Sec. 15. 1. In addition to the prohibitions set forth in NRS 704.9917, a gas utility shall not file a general rate application pursuant to NRS 704.110 to recover costs associated with the delivery and resale of natural gas to customers on the date on which the gas utility files a gas resource plan.

2. *Nothing in this section or NRS 704.9917 shall be construed to preclude an electric utility from filing a general rate application pursuant to NRS 704.110 to recover costs associated with the delivery of electric service to customers.*

Sec. 16. *“Gas infrastructure expansion proposal” means a proposal, included in a gas resource plan filed by a gas utility to:*

1. *Conduct gas infrastructure expansion activity; and*
2. *Recover gas infrastructure expansion costs.*

Sec. 17. *“Gas resource plan” has the meaning ascribed to it in section 9 of this regulation.*

Sec. 18. *“Gas utility” has the meaning ascribed to it in NAC 704.9559.*

Sec. 19. NAC 704.953 is hereby amended to read as follows:

704.953 As used in NAC 704.953 to 704.9718, inclusive, sections 2 and 3 of LCB File No. R117-19 *and sections 5 to 15, inclusive, of this regulation*, unless the context otherwise requires, the words and terms defined in NAC 704.9534 to 704.9605, inclusive, *and sections 5 to 11, inclusive, of this regulation* have the meanings ascribed to them in those sections.

Sec. 20. NAC 704.9555 is hereby amended to read as follows:

704.9555 “Forecast of base growth” means a forecast of the load on a utility’s system based on normal weather conditions and the most likely set of future conditions or forces which would have an effect on that load, including, but not limited to, *energy efficiency and* conservation induced by price, *energy efficiency and* conservation resulting from laws and regulations and governmental programs, and *energy efficiency and* conservation resulting from existing *demand-side management* programs sponsored by utilities.

Sec. 21. NAC 704.9557 is hereby amended to read as follows:

704.9557 “Forecast period” means the ~~3~~ **9** gas-year period beginning with the gas year immediately following the gas year in which ~~+~~

~~1. The informational report is filed; or~~

~~2. The *the gas* resource plan is filed.~~

Sec. 22. NAC 704.9559 is hereby amended to read as follows:

704.9559 “Gas utility” means a public utility under the jurisdiction of the Commission which purchases gas for resale ~~+~~ **to 10 or more customers in this State.**

Sec. 23. NAC 704.9561 is hereby amended to read as follows:

704.9561 “Gas year” means the yearly period used by a **gas** utility in its ~~planning process.~~ **gas resource plan.** The period may be a 1-year period beginning November 1 and ending October 31 of the subsequent calendar year, or another yearly period determined by the **gas** utility.

Sec. 24. NAC 704.9575 is hereby amended to read as follows:

704.9575 “Major facilities for the supply of gas” means those facilities for the production, transmission, compression or storage of natural gas, or a combination of such facilities or substitutes for such facilities, that are required to meet the demand imposed upon a utility’s system. The term includes major additions or modifications to the distribution system which are planned to maintain adequate capacity and the cost of which exceeds ~~10,000,000.~~ **5,000,000.**

Sec. 25. NAC 704.9608 is hereby amended to read as follows:

704.9608 The Commission hereby adopts by reference from the Uniform System of Accounts of the Federal Energy Regulatory Commission the account identified as Other Regulatory Assets, FERC Account No. 182.3. This account is contained in 18 C.F.R. Parts 101 and 201, and the volume of the Code of Federal Regulations containing these parts may be

purchased by mail from the Superintendent of Documents, United States Government ~~{Printing}~~
Publishing Office, P.O. Box ~~{979050, St. Louis, Missouri 63197-9000,}~~ **37082, Washington,**
D.C. 20013-7082, by toll-free telephone at (866) 512-1800 or on the Internet at
<http://bookstore.gpo.gov>, for the price of \$68. The volume may be accessed free of charge on
the Internet at ~~{<http://www.gpoaccess.gov/cfr/index.html>.}~~ **<https://ecfr.federalregister.gov>.**

Sec. 26. NAC 704.9665 is hereby amended to read as follows:

704.9665 Each ~~{informational report}~~ ***gas resource plan*** must include, without limitation,
the criteria used in setting the dates for the retirement of its major facilities for the supply of gas
and the basis for the criteria.

Sec. 27. NAC 704.9675 is hereby amended to read as follows:

704.9675 Each ~~{informational report}~~ ***gas resource plan*** must include, without limitation, a
discussion of the alternative strategies the ***gas*** utility would pursue if any preferred resource or
facility were not available as described in the ~~{informational report.}~~ ***gas resource plan*.**

Sec. 28. NAC 704.9708 is hereby amended to read as follows:

704.9708 1. ~~{The conservation and energy efficiency}~~ ***A demand-side management*** plan
must include, without limitation:

(a) An identification of end-uses for ~~{conservation and}~~ energy efficiency ***and conservation***
programs;

(b) An assessment of the savings attributable to technically feasible ~~{conservation and}~~
energy efficiency ***and conservation*** programs, as determined by the gas utility, which must rank
the programs in lists according to the level of savings in gas consumption and according to the
level of reduction in demand; and

(c) An assessment of technically feasible programs to determine which will produce benefits in peak demand or gas consumption. The gas utility shall estimate the cost of each such program. The methods used for the assessment must be stated in detail, specifically listing the data and assumptions considered in the assessment.

2. In developing its ~~{conservation and energy efficiency}~~ **demand-side management** plan, a gas utility shall consider the impact of applicable new technologies on current options for the plan. The consideration of new technologies must include, without limitation, consideration of the potential impact of advances in digital technology and computer information systems.

3. A gas utility shall include in its ~~{conservation and energy efficiency}~~ **demand-side management** plan a program for residential customers which reduces the consumption of gas ~~{~~ electricity or any fossil fuel. ~~{The energy efficiency program must include the use of new solar thermal energy sources unless the gas utility has filed an application seeking the Commission's approval of a plan for a solar thermal program or the Commission has approved the gas utility's plan for a solar thermal program. As used in this subsection, "new solar thermal energy sources" means those sources installed after the effective date of the energy efficiency program that displace gas, electricity or any fossil fuel consumption by using solar radiation to heat water or provide space heating or cooling.}~~

4. The ~~{conservation and energy efficiency}~~ **demand-side management** plan must include a list of the programs for which the gas utility is requesting the approval of the Commission. The list must include, without limitation:

(a) An estimate of the reduction in the peak demand and gas consumption that would result from each proposed program, in therms saved, which lists the programs according to their expected savings and their contribution to a reduction in peak demand and gas consumption

based upon realistic estimates of the penetration of the market and the average life of the programs;

(b) An assessment of the costs of each proposed program and the savings produced by the program, including the savings in the costs of transmission and distribution if the program can be relied upon to reduce peak demand on a firm basis;

(c) An assessment of the impact on the gas utility's load shapes of each proposed and existing ~~conservation and~~ energy efficiency **and conservation** program ~~;~~ **and load management program.**

(d) If a program is an educational program, the projected expenses of the gas utility for the educational program;

(e) A complete life-cycle cost analysis of the costs and benefits of ~~the program in the form of the total resource cost test for any conservation and~~ **each** energy efficiency **and conservation program and load management** program which reduces the consumption of gas ~~, electricity~~ or any fossil fuel; and

(f) A discussion of the degree of coordination between any ~~conservation and~~ energy efficiency **and conservation program or load management** program of the gas utility with an electric utility serving the same area and any potential cost savings or improvements in cost-effectiveness resulting from such coordination.

5. The gas utility shall include with its ~~conservation and energy efficiency~~ **demand-side management** plan a report on the status of all ~~conservation and~~ energy efficiency **and conservation programs and load management** programs that have been included in a plan accepted by the Commission. The report must include tables for each such program showing, for each year, the planned reduction in therms, the achieved reduction in therms and the cost of the

program. The gas utility shall include other information not elsewhere required in this section as set forth in subsection 3 of NAC 704.9712.

6. The gas utility shall provide with its ~~{conservation and energy efficiency}~~ **demand-side management** plan any other information necessary to enable an informed reader to examine and verify the adequacy and accuracy of the data, assumptions and methods used in developing the plan.

~~{7. The gas utility shall provide with its conservation and energy efficiency plan a discussion of any change in risk for the gas utility, including, without limitation, stabilization of revenue for the gas utility.}~~

Sec. 29. NAC 704.9712 is hereby amended to read as follows:

704.9712 1. Following initial acceptance of ~~{the conservation and energy efficiency}~~ a **demand-side management** plan, the gas utility that is implementing ~~{substantive conservation and energy efficiency programs}~~ **demand-side management** shall file annually, between filings of **gas resource plans** required ~~{pursuant to subsection 2 of NAC 704.9706,}~~ **by NRS 704.991, a report on** its ~~{conservation and energy efficiency}~~ **demand-side management** plan. ~~{report.}~~

2. The ~~{conservation and energy efficiency plan}~~ report must address each 12-month period following the acceptance of the ~~{conservation and energy efficiency}~~ **demand-side management** plan and must be filed with the Commission ~~{:~~

~~{(a) Not}~~ **not** later than 6 months following the anniversary of the ~~{plan filing}~~ date

~~{established pursuant to NAC 704.9706; or~~

~~{(b) In the case of a gas utility which also provides electric service, concurrent with the electric resource plan.}~~ **on which the gas resource plan is filed.**

3. When filing the ~~{conservation and energy efficiency plan}~~ report, the gas utility shall include a copy of the complete analysis the gas utility used in determining, for the forthcoming year, which ~~{substantive conservation and}~~ energy efficiency **and conservation programs and load management** programs should be implemented, continued, modified or terminated. ~~{The}~~ **For each program, the** analysis must include, ~~{for each program,}~~ without limitation:

- (a) A description of the program;
- (b) Proposed new programs, program modifications and programs the utility requests authority to terminate;
- (c) Program goals, objectives and targets for savings;
- (d) The level of participation for the program;
- (e) A detailed description of the manner of evaluating and monitoring the program;
- (f) Verification of activities and results of savings of the program, including, without limitation, ~~{the total resource cost test results}~~ **a cost-benefit analysis** based on actual program performance;
- (g) Estimated savings, including, without limitation, estimated environmental benefits;
- (h) A description of the difficulties encountered and recommended solutions;
- (i) A detailed description of the costs incurred during the reporting period, separated by program and category, such as marketing, variable and fixed labor, variable and fixed materials and any incentive payment;
- (j) A table listing the proposed budget and proposed targets for each program for the following program year;

(k) A table listing each project by estimated therm savings, including, without limitation, information regarding demand savings, expected life, lifetime savings ~~[,] and [total resource cost test cost/benefit]~~ **cost-benefit** ratio; and

(l) Any other information necessary to enable an informed reader to examine and verify the adequacy and accuracy of the data, assumptions and methods used in developing the report.

4. ***A gas utility shall not include provisions for any increases to the budget of a demand-side management plan in a report on the plan.***

5. The Commission will process the ~~[annual conservation and energy efficiency plan]~~ report and analysis within 135 days and issue an order accepting the plan as filed or specifying any portion of the report and analysis which the Commission deems to be inadequate.

Sec. 30. NAC 704.9714 is hereby amended to read as follows:

704.9714 1. All costs of implementing ~~[the substantive conservation and energy efficiency programs included in a conservation and energy efficiency]~~ ***a demand-side management*** plan accepted by the Commission must be accounted for in the books and records of the gas utility separately from amounts attributable to any other activities. All accounts must be maintained in such a manner as will allow costs attributable to specific programs to be readily identified. These costs must be segregated into the same categories as specified in the budget for the 3-year planning period.

2. The gas utility may recover all just and reasonable costs for ***developing and*** implementing ~~[substantive conservation and energy efficiency programs included in an application that]~~ ***a demand-side management plan accepted by*** the Commission . ~~[has accepted either as part of the gas utility's conservation and energy efficiency plan or as modified in the gas utility's annual conservation and energy efficiency plan report.]~~ These costs may include,

without limitation, costs for labor, overhead, materials, incentives paid to customers, advertising, marketing, measurement, verification and evaluation.

3. ~~To recover costs incurred in implementing substantive conservation and energy efficiency programs, a gas utility using the equity adder methodology pursuant to NAC 704.9704 must:~~

~~—(a) Calculate, on a monthly basis, the costs incurred in implementing each program since the end of the period used to establish the amount of program costs included in the rate base in the most recent application filed by the gas utility to change general rates;~~

~~—(b) Record the total cost of implementing each program, as calculated in paragraph (a), in a separate subaccount of FERC Account No. 182.3 for each program and record an offset in the appropriate subaccount of other FERC accounts;~~

~~—(c) Maintain subsidiary records of the subaccounts of FERC Account No. 182.3 for each program which must clearly delineate all costs incurred by the gas utility in implementing each program accepted by the Commission;~~

~~—(d) Apply a carrying charge at the rate of 1/12 of the authorized overall rate of return to the current balance in the subaccounts of FERC Account No. 182.3 for each program not included in the rate base; and~~

~~—(e) Clear any balance accumulated in the subaccounts of FERC Account No. 182.3 for each program in the manner set forth in subsection 4 as a component of an application by the gas utility to change rates.~~

~~—4. For the purposes of paragraph (e) of subsection 3, to clear a balance:~~

~~—(a) The Commission will adjust the rate to amortize the balance over a 3-year period, unless otherwise specified by the Commission;~~

~~—(b) The gas utility must begin amortizing costs on the date that the change in general rates becomes effective;~~

~~—(c) The gas utility must include the balance in the subaccounts of FERC Account No. 182.3 for each program, including carrying charges, in the rate base as of the date that ends the period used in the application filed by the gas utility pursuant to NRS 704.110; and~~

~~—(d) If calculating the revenue requirements under the equity adder methodology, the utility must base the rate of return to be applied to the balance in the subaccounts of FERC Account No. 182.3 for each program that the utility has carried out on the most recently authorized return on equity plus 5 percent.~~

~~—5.] To recover costs incurred in *developing and* implementing ~~[substantive conservation and energy efficiency programs,] a demand-side management plan accepted by the Commission, a gas utility [authorized to use the general revenue decoupling methodology pursuant to NAC 704.9716] must:~~~~

(a) Establish and maintain separate subsidiary records of the subaccounts of FERC Account No. 182.3 for each program which must clearly delineate by month and by rate effective period all costs incurred by the gas utility in implementing each program.

(b) At the time the gas utility files an annual application pursuant to NAC 704.116, apply to the Commission to establish the following rates:

(1) A prospective base program cost rate which is determined by dividing the total projected cost for the rate effective period of each program by the projected therm sales for the rate effective period.

(2) A deferred program cost rate which is determined by dividing the cumulative balance of the subaccounts of FERC Account No. 182.3 for each program as of the adjustment date, as defined in NAC 704.024, by the therm sales for the test period, as defined in NAC 704.063.

~~{6.}~~ 4. A gas utility ~~{using the general revenue decoupling methodology pursuant to NAC 704.9716}~~ shall account for the costs incurred to *develop and* implement ~~{substantive conservation and energy efficiency programs}~~ *a demand-side management plan accepted by the Commission* and the revenues received from the prospective base program cost rate established pursuant to subparagraph (1) of paragraph (b) of subsection ~~{5}~~ 3 in the following manner:

(a) On a monthly basis, the gas utility shall record in a subaccount of FERC Account No. 182.3 the:

- (1) Costs incurred to implement the programs;
- (2) Revenues received from the prospective base program cost rate; and
- (3) Revenues or credits received from the deferred program cost rate established pursuant to subparagraph (2) of paragraph (b) of subsection ~~{5}~~ 3 for the programs or the amount refunded by the deferred program cost rate.

(b) On a monthly basis, the gas utility shall apply a carrying charge at the rate of 1/12 of the authorized overall rate of return to the unamortized balance in the subaccounts of FERC Account No. 182.3.

Sec. 31. NAC 704.9716 is hereby amended to read as follows:

704.9716 1. ~~{To remove financial disincentives that discourage a public utility which purchases natural gas for resale from planning and implementing substantive conservation and energy efficiency programs, a gas utility not electing to recover program costs using an equity adder methodology may seek approval from the Commission to decouple general revenue.}~~ A

gas utility seeking approval from the Commission to decouple general revenue must file a request to decouple general revenue with the Commission as part of a general rate application filed pursuant to NRS 704.110. ~~¶ A gas utility electing to decouple general revenue must recover the costs of its substantive conservation and energy efficiency programs pursuant to subsection 5 of NAC 704.9714.¶~~ If the gas utility files a request to decouple general revenue, the gas utility's application must include a discussion identifying any change in risk for the gas utility and a calculation to adjust for the change in risk and demonstrate the impact on the current and requested rate design for the gas utility. If the Commission approves a gas utility's request to decouple general revenue, the gas utility is not required to include a discussion identifying any change in risk associated with the approved general revenue decoupling methodology in its subsequent general rate application filed pursuant to NRS 704.110 but in determining the gas utility's return on equity, the Commission may consider evidence concerning any change in risk associated with the approved general revenue decoupling methodology provided in the general rate application.

2. As part of a gas utility's general rate case application seeking approval from the Commission to decouple general revenue, the gas utility must outline its plan to educate customers about general revenue decoupling.

3. ~~¶ In considering a request to decouple general revenue, the Commission will seek to harmonize the incentives of general revenue decoupling methodology with the rate design of the gas utility filing the request. Harmonization by the Commission will include, without limitation, the use of the information contained in the approved conservation and energy efficiency plan to modify the customer class billing determinants used to establish the base tariff general rate in the general rate application filed pursuant to NRS 704.110 that includes the request to decouple~~

~~general revenue.~~ In the initial general rate application requesting approval to decouple general rate revenues and each subsequent general rate application for which the gas utility continues to use the general revenue decoupling methodology, the gas utility must request approval to exempt any customer class from the general revenue decoupling methodology. The gas utility must apply the approved general revenue decoupling methodology to all customer classes not specifically exempted by the Commission.

4. ~~To file a request to decouple general revenue, a gas utility must have an order of the Commission accepting the conservation and energy efficiency plan, with the acceptance occurring not more than 1 year before the gas utility files the request to decouple general revenue. Execution of the conservation and energy efficiency plan will be deferred until the general revenue decoupling methodology is implemented.~~

~~5.~~ A gas utility's request to discontinue the approved general revenue decoupling methodology must be included in a general rate application filed pursuant to NRS 704.110.

Sec. 32. NAC 704.974 is hereby amended to read as follows:

704.974 As used in NAC 704.974 to 704.9758, inclusive, **and sections 16, 17 and 18 of this regulation**, unless the context otherwise requires, the words and terms defined in NAC 704.9741 to 704.9752, inclusive, **and sections 16, 17 and 18 of this regulation** have the meanings ascribed to them in those sections.

Sec. 33. NAC 704.9741 is hereby amended to read as follows:

704.9741 "Alternative cost-recovery methodology" means a ~~public~~ **gas** utility's methodology for the recovery of gas infrastructure expansion costs that are not economically feasible pursuant to the ~~public~~ **gas** utility's rule for the extension of facilities.

Sec. 34. NAC 704.9742 is hereby amended to read as follows:

704.9742 “Direct benefits” means benefits which are quantifiable to the extent possible. Such benefits may include, without limitation, economic benefits, environmental benefits and operational efficiencies, and enhanced reliability of service that customers of a ~~public~~ **gas** utility which purchases natural gas for resale who are specifically targeted to be served by the program of economic development may experience as a result of the gas infrastructure expansion activity.

Sec. 35. NAC 704.9746 is hereby amended to read as follows:

704.9746 “Gas infrastructure expansion costs” means all prudent and reasonable costs which are incurred to develop and construct a gas infrastructure expansion activity. The term does not include costs which are otherwise recovered pursuant to the ~~public~~ **gas** utility’s rule for the extension of facilities.

Sec. 36. NAC 704.9748 is hereby amended to read as follows:

704.9748 “Indirect benefits” means benefits which are quantifiable to the extent possible. Such benefits may include, without limitation, economic benefits, environmental benefits and operational efficiencies, and enhanced reliability of service that customers of a ~~public~~ **gas** utility which purchases natural gas for resale who are not specifically targeted to be served by the program of economic development may experience as a result of the gas infrastructure expansion activity.

Sec. 37. NAC 704.975 is hereby amended to read as follows:

704.975 “Revenue requirement” means an amount equal to depreciation expense and carrying costs, and property taxes once the ~~public~~ **gas** utility ~~which offers natural gas for resale~~ incurs the property taxes. As used in this section:

1. “Carrying costs” means the return on gas infrastructure expansion costs, adjusted for accumulated depreciation and accumulated deferred income taxes, utilizing the ~~public~~ **gas** utility’s authorized pretax rate of return.

2. “Depreciation expense” means the return of gas infrastructure expansion costs utilizing the ~~public~~ **gas** utility’s authorized rate of depreciation.

Sec. 38. NAC 704.9753 is hereby amended to read as follows:

704.9753 1. *A gas utility which seeks to expand its gas infrastructure pursuant to this section must include its proposed gas infrastructure expansion activity and its proposal to recover gas infrastructure expansion costs in a gas resource plan filed by the gas utility.*

2. A gas infrastructure expansion ~~application~~ **proposal** must be supported by sworn testimony and must include, without limitation:

(a) A description of the proposed gas infrastructure expansion activity.

(b) To the extent the proposed gas infrastructure **expansion** activity seeks to provide natural gas service to an unserved or underserved area, a map generally depicting the unserved or underserved area that the ~~public~~ **gas** utility proposes to serve, including the relationship with existing natural gas infrastructure and customers.

(c) An estimate of costs which identifies:

(1) The costs associated with the gas infrastructure expansion activity that are economically feasible pursuant to the ~~public~~ **gas** utility’s rule for the extension of facilities; and

(2) The costs that are not economically feasible pursuant to the ~~public~~ **gas** utility’s rule for the extension of facilities and a description of the proposed alternative cost-recovery methodologies as required in subparagraph (1) of paragraph (f).

(d) The estimated revenue requirement associated with the gas infrastructure expansion activity which is proposed in the ~~application.~~ *proposal*.

(e) An explanation of how the proposed gas infrastructure expansion activity is consistent with a program of economic development, including, without limitation:

(1) Identification of the purposes of the proposed gas infrastructure expansion activity pursuant to subsection 3 of NRS 704.9925;

(2) Projected demand and supporting materials, as required in subparagraphs (2) and (5) of paragraph (f), for each purpose identified in subparagraph (1); and

(3) Identification of the anticipated direct and indirect benefits, including the areas for each benefit, and an explanation of how the proposed gas infrastructure expansion activity is consistent with the purposes identified in subparagraph (1).

(f) The analysis conducted on the feasibility of the gas infrastructure expansion activity, including, without limitation:

(1) A detailed description of the proposed alternative cost-recovery methodologies, including, without limitation:

(I) The estimated time period for the recovery of such costs;

(II) The projected billing determinants to be used to establish the gas infrastructure expansion rates;

(III) The process for determining when the timely and complete recovery of the revenue requirement has been accomplished by the ~~public~~ *gas* utility and the recovery of such costs will end; and

(IV) The treatment of rates for the customers served by the gas infrastructure expansion activity when the recovery of such costs has ended;

(2) A projection of the number of customers, natural gas usage and revenues, by class of customer and class of service, by month over the time period of the proposed alternative cost-recovery methodologies;

(3) The efforts expended by the ~~public~~ **gas** utility to identify potential customers in each gas infrastructure expansion activity;

(4) The estimated gas infrastructure expansion rates for each affected class of service;

(5) The economic and financial justification for the gas infrastructure expansion activity;
and

(6) The mechanism that the ~~public~~ **gas** utility proposes to utilize to collect from customers the cost of natural gas purchased for resale to those same customers:

(I) To whom the natural gas is sold; and

(II) Who are receiving direct benefits as a result of the gas infrastructure expansion activity.

~~{2. The Commission will, not later than 210 days after the date on which a gas infrastructure expansion application is filed, issue a written order approving, disapproving or approving subject to modifications the gas infrastructure expansion application.}~~

Sec. 39. NAC 704.9754 is hereby amended to read as follows:

704.9754 In addition to satisfying the requirements of NAC 703.205, to the extent a proposed gas infrastructure expansion activity includes an area not included within the ~~public~~ **gas** utility's certificated service area, the ~~public~~ **gas** utility may seek to amend its certificate of public convenience and necessity as part of its gas infrastructure expansion ~~application~~ **proposal included in a gas resource plan** but must satisfy the requirements of NAC 703.175.

Sec. 40. NAC 704.9755 is hereby amended to read as follows:

704.9755 1. A ~~public~~ **gas** utility that ~~files~~ **includes** a gas infrastructure expansion ~~application pursuant to NAC 704.9753~~ **proposal in a gas resource plan** shall provide written notice of the filing to all existing and prospective customers who may experience direct or indirect benefits as a result of the proposed gas infrastructure expansion activity. The written notice must include:

(a) The total amount of the increase in the ~~public~~ **gas** utility's revenues associated with the gas infrastructure expansion rates, stated in dollars and as a percentage;

(b) The amount of the monthly increase in charges for each affected class of customer or class of service, stated in dollars and as a percentage;

(c) A statement that customers may send written comments or protests regarding the gas infrastructure expansion rates to the Commission;

(d) A statement that the gas infrastructure expansion rates will be reviewed for reasonableness and prudence in the next general rate application filed by the ~~public~~ **gas** utility pursuant to NRS 704.110; and

(e) Any other information required by the Commission.

2. A copy of the notice must be provided to the Regulatory Operations Staff of the Commission and to the Bureau of Consumer Protection in the Office of the Attorney General.

3. Notice to prospective customers must be provided through the Internet website of a ~~public~~ **gas** utility that files a **gas resource plan which includes a** gas infrastructure expansion ~~application~~ **proposal** and in a newspaper or newspapers of general circulation in the community where the gas infrastructure expansion activity is proposed.

Sec. 41. NAC 704.9756 is hereby amended to read as follows:

704.9756 1. A Commission order authorizing a gas infrastructure expansion activity *as part of a gas resource plan* must adopt alternative cost-recovery methodologies by establishing gas infrastructure expansion rates that allocate the revenue requirement among customers by balancing the interests of customers who will receive direct benefits and customers who will receive indirect benefits from the gas infrastructure expansion activity.

2. In adopting the alternative cost-recovery methodologies pursuant to subsection 1, the Commission will consider:

(a) The costs associated with the gas infrastructure expansion activity that are economically feasible, as defined in the ~~public~~ **gas** utility's rule for the extension of facilities;

(b) The costs that are not economically feasible, as defined in the ~~public~~ **gas** utility's rule for the extension of facilities;

(c) The amounts that will be recovered from customers receiving direct benefits and customers receiving indirect benefits from the gas infrastructure expansion activity;

(d) The timely and complete recovery of the revenue requirement by the ~~public~~ **gas** utility; and

(e) The billing determinants to be used to establish the gas infrastructure expansion rates.

3. The ~~public~~ **gas** utility shall account for the difference between the revenue requirement actually incurred on the cumulative investment each month in the gas infrastructure expansion costs and the revenue collected through a gas infrastructure expansion rate as a deferred cost.

4. If a ~~public~~ **gas** utility collects all the deferred revenue requirement through a gas infrastructure expansion rate before the expiration of the time period specified in the gas infrastructure expansion ~~application,~~ **proposal included in a gas resource plan**, the gas infrastructure expansion rate will terminate. A ~~public~~ **gas** utility may extend a gas infrastructure

expansion rate beyond the time period it is proposed to be in effect if necessary to recover any deferred revenue requirement that remains uncollected. A ~~public~~ **gas** utility shall notify the Commission of any termination or extension of a gas infrastructure expansion rate at least 60 days before its termination or extension. The termination or extension of a gas infrastructure expansion rate is subject to approval by the Commission.

5. The gas infrastructure expansion rates established ~~pursuant to this section~~ **by the Commission** become effective with the ~~public~~ **gas** utility's first practicable quarterly rate adjustment following the in-service date of the gas infrastructure expansion activity.

Sec. 42. NAC 704.9757 is hereby amended to read as follows:

704.9757 1. A Commission order authorizing ~~denying or modifying~~ a gas infrastructure expansion ~~application~~ **proposal included in a gas resource plan** is not a determination of prudence with respect to any execution or costs of a gas infrastructure expansion activity that is authorized by the Commission . ~~and set forth in such an application.~~

2. A ~~public~~ **gas** utility shall seek a determination of prudence in the first general rate application filed pursuant to NRS 704.110 after the costs of each gas infrastructure expansion activity are accounted for in gas infrastructure expansion rates. In the general rate application, the ~~public~~ **gas** utility shall submit evidence in support of the recorded cost for each gas infrastructure expansion activity completed since the last general rate application filed by the ~~public~~ **gas** utility, including, without limitation:

(a) Each invoice for gas infrastructure expansion costs, including invoices segregated at the project level if blanket contracts or invoices were used by the ~~public~~ **gas** utility;

(b) Each work order for the gas infrastructure expansion activity, including work orders segregated at the project level if blanket contracts or work orders were used by the ~~public~~ **gas** utility;

(c) An accounting of the labor performed by outside contractors and the ~~public~~ **gas** utility for the gas infrastructure expansion activity undertaken; and

(d) Any other evidence which demonstrates that the incurred costs of the gas infrastructure expansion activity were prudent, just and reasonable.

Sec. 43. NAC 704.9758 is hereby amended to read as follows:

704.9758 1. A ~~public~~ **gas** utility shall, on an annual basis, file with the Commission a status report for each gas infrastructure expansion activity that is authorized by the Commission. A status report filed pursuant to this subsection must include, without limitation:

(a) The actual billing determinants and a comparison of those billing determinants to the projected billing determinants used to establish the gas infrastructure expansion rates;

(b) The actual revenues received from customers and a comparison of those revenues to the projected revenues;

(c) The actual gas infrastructure expansion costs and a comparison of those costs to the projected gas infrastructure expansion costs;

(d) An updated projection of all billing determinants, revenues and costs; and

(e) A calculation of the ~~public~~ **gas** utility's earned rate of return for the 12-month period ending on the last month of the most recently completed calendar quarter.

2. A ~~public~~ **gas** utility's obligation to file status reports with the Commission pursuant to subsection 1 terminates when the revenue requirement associated with the gas infrastructure expansion activity has been fully recovered by the utility.

Sec. 44. Section 3 of LCB File No. R117-19 is hereby amended to read as follows:

Sec. 3. A gas utility shall include in its ~~informational report~~ **gas resource plan** an update on the efforts of the gas utility to incorporate renewable natural gas into its gas supply portfolio and the progress of the gas utility toward meeting the goals for incorporating renewable natural gas into its gas supply portfolio which are set forth in subsection 4 of NRS 704.9997.

Sec. 45. NAC 704.954, 704.9541, 704.95455, 704.95457, 704.9566, 704.957, 704.9596, 704.9597, 704.960, 704.9615, 704.963, 704.964, 704.9645, 704.9655, 704.966, 704.968, 704.9687, 704.9702, 704.9704, 704.9706 and 704.9745 are hereby repealed.

TEXT OF REPEALED SECTIONS

704.954 “Conservation” defined. (NRS 703.025, 704.210) “Conservation” means improvements in efficiency in the production, distribution or use of energy which results in a reduction in the consumption of natural gas.

704.9541 “Conservation and energy efficiency plan” defined. (NRS 703.025, 704.210) “Conservation and energy efficiency plan” means a portfolio of conservation and energy efficiency programs to reduce consumption or improve energy efficiency in a cost-effective manner.

704.95455 “Energy efficiency” defined. (NRS 703.025, 704.210) “Energy efficiency” means the use of products, services or practices aimed at the economic use of energy in end-use applications which results in a reduction in the consumption of natural gas.

704.95457 “Equity adder methodology” defined. (NRS 703.025, 704.210) “Equity adder methodology” means the methodology applied by a gas utility to ensure that the costs of providing service recovered by an application filed pursuant to NRS 704.110 are through an enhanced return on equity on its investment in conservation and energy efficiency programs included in the rate base.

704.9566 “Informational report” defined. (NRS 703.025, 704.210, 704.991) “Informational report” means the informational report which a utility is required by NRS 704.991 to submit annually to the Commission.

704.957 “Load management” defined. (NRS 703.025, 704.210, 704.991) “Load management” means a deliberate reshaping of the customers’ patterns of use in order to shift the time of use of natural gas and reduce its consumption during the period of the utility’s peak load.

704.9596 “Substantive conservation and energy efficiency program” defined. (NRS 703.025, 704.210) “Substantive conservation and energy efficiency program” means, for a gas utility, a conservation and energy efficiency program included in a conservation and energy efficiency plan accepted by the Commission for which the energy savings can be demonstrated using industry standards.

704.9597 “Total resource cost test” defined. (NRS 703.025, 704.210) “Total resource cost test” means a measure of the overall economic efficiency of a conservation and energy efficiency program from the perspective of society which measures the net costs of a

conservation and energy efficiency program based on the total costs of the program, including both participant and utility costs.

704.960 “Unaccounted for gas” defined. (NRS 703.025, 704.210, 704.991)

“Unaccounted for gas” means the difference between the total amount of gas delivered to a utility and the total amount of gas which is used, sold, or delivered to other entities by the utility.

704.9615 Comprehensive summary of informational report. (NRS 703.025, 704.210, 704.991) Each informational report must include a comprehensive summary of the report. The summary must include, without limitation:

1. A brief introduction, addressed to members of the general public, describing the utility, its facilities and the purpose of the informational report;
2. The forecast of base growth for the forecast period;
3. Forecasts of sales volumes and peak demands;
4. Projections of price trends for natural gas;
5. A list that includes, without limitation:
 - (a) Each major facility for the supply of gas which has been planned as an addition to the system for the forecast period, with its anticipated capacity, cost and date of initial service;
 - (b) Each program for conservation and load management that the utility has chosen to implement;
 - (c) The cost and impact on rates of each program for conservation and load management; and
 - (d) The forecasted reduction in the utility’s load as a result of each program for conservation and load management;

6. An explanation of how the utility intends to acquire its supplies of gas to meet forecasted requirements, including, without limitation, strategies associated with the supplies of gas for the forecast period; and

7. Any other information useful in presenting a comprehensive summary of the utility's informational report.

704.963 Maps of major facilities for supply of gas and sources of natural gas. (NRS 703.025, 704.210, 704.991) Each utility shall provide with its informational report a suitable map or maps to show its existing and planned major facilities for the supply of gas and sources of natural gas.

704.964 Projection of future prices. (NRS 703.025, 704.210, 704.991)

1. Each informational report must contain a projection of the future price of natural gas for each of the supply basins from which the utility purchases gas for each month of the forecast period. The informational report must explain the sources and methods used to develop the projection of the future price of natural gas.

2. If a projection of a national service or a published forecast is adjusted on the basis of factors specific to a utility, the adjustment must be explained.

704.9645 Forecasts of sales volumes and annual peak demand. (NRS 703.025, 704.210, 704.991)

1. A utility shall include in its informational report:

(a) Forecasts of sales volumes under normal weather conditions for each month of the forecast period; and

(b) Forecasts of the annual peak demand under weather at maximum design conditions.

2. The forecasts of sales volumes and demands described in subsection 1 must include, without limitation, an estimate of unaccounted for gas for each month of the forecast period.

3. To prepare the required forecasts, a utility shall:

(a) Use substantially accurate data, incorporating to the extent necessary data available from other utilities, state and federal agencies, county agencies, universities, and other public or private sources;

(b) Use recognized and generally accepted forecasting methods considering the availability of data;

(c) Cite the source of demographic and economic projections upon which it relies and document the procedure by which the projections were incorporated into its forecasts; and

(d) If any national forecasts are adjusted by using local or regional variables, explain those adjustments.

704.9655 Forecast for base growth; assessments of base conservation; levels of energy savings or reduction in demand. (NRS 703.025, 704.210, 704.991) Each informational report must include, without limitation:

1. A forecast for base growth;

2. An assessment of base conservation which includes the effects, cost and impact on rates of each program for conservation and load management that the utility has chosen to implement; and

3. The level of energy savings or reduction in demand from each program for conservation and load management, or both.

704.966 Information regarding major facilities; consideration of options for major facilities. (NRS 703.025, 704.210, 704.991)

1. Each informational report must contain a list of all its existing and planned major facilities for the supply of gas which it expects to be constructing, operating or utilizing in each gas year of the forecast period.

2. Each informational report must contain information on the financial and economic characteristics of planned major facilities for the supply of gas. The information must include, without limitation:

(a) The estimated costs of construction, purchases or acquisition of the rights to use the facilities;

(b) The estimated costs of operation by gas year;

(c) An assessment of the cost and reliability of its existing and planned major facilities for the supply of gas; and

(d) The criteria used in determining the nature and extent of planned additions to major facilities for the supply of gas.

3. A utility shall consider the following options for major facilities for the supply of gas:

(a) The expansion of transmission facilities;

(b) The augmentation of compressor stations;

(c) The expansion and acquisition of storage facilities;

(d) Interconnection with other pipelines;

(e) Developing transportation arrangements; and

(f) Improvements in the efficiency of major facilities for the supply of gas.

704.968 Plan for supply of gas; long-term arrangements for supply, storage and transportation of gas. (NRS 703.025, 704.210, 704.991)

1. The informational report must include the utility's plan for the supply of gas which must include, without limitation, a discussion of the strategies which the utility intends to implement for its supply of gas, including, without limitation, a discussion of:

(a) The criteria used in determining the level and mix of the supply of gas planned;

(b) The criteria used to select the sources of the supply of gas and an assessment of the reliability of each of the sources of the supply of gas;

(c) Strategies for minimizing the cost, minimizing the retail price volatility and maximizing the reliability of the gas that the utility intends to employ for its supply of gas; and

(d) The procedures for curtailment which will be utilized if the supply or facilities are inadequate.

2. The informational report must list each existing and planned long-term arrangement for the supply, storage and transportation of gas.

3. As used in this section, "long-term arrangement" means an agreement with a duration of 3 years or more and includes, without limitation:

(a) Supply contracts;

(b) Agreements for hedging the price of gas;

(c) Agreements that involve production wells or inground reserves owned by the utility which are intended to be used as a source of supply;

(d) Transportation agreements;

(e) Storage agreements; and

(f) Any other long-term arrangement that the utility determines should be considered.

704.9687 Order accepting informational report or specifying inadequacies. (NRS 703.025, 704.210, 704.991) If a utility files an informational report as required pursuant to NRS 704.991, the Commission will issue an order:

1. Accepting the informational report as filed; or
2. If the informational report does not contain the information required pursuant to NRS 704.991 and NAC 704.961 to 704.9687, inclusive, specifying which portions of the informational report the Commission deems to be inadequate.

704.9702 Purpose; applicability. (NRS 703.025, 704.210, 704.992)

1. The purpose of NAC 704.9702 to 704.9718, inclusive, is to establish methods and programs to remove financial disincentives that discourage a public utility which purchases natural gas for resale from planning and implementing substantive conservation and energy efficiency programs.

2. The provisions of NAC 704.9702 to 704.9718, inclusive, apply to all gas utilities that are under the jurisdiction of the Commission and have a budgeted portfolio of substantive conservation and energy efficiency programs.

704.9704 Implementation of substantive programs using equity adder methodology for cost recovery. (NRS 703.025, 704.210, 704.992) To remove financial disincentives that discourage a public utility which purchases natural gas for resale from planning and implementing substantive conservation and energy efficiency programs, a gas utility may implement substantive conservation and energy efficiency programs using an equity adder methodology for cost recovery. In an application pursuant to NRS 704.110 to recover the costs to implement its conservation and energy efficiency plan, the gas utility must calculate its revenue

requirements for program costs, as set forth in NAC 704.9714, to include them in the rate base using the most recently authorized return on equity plus 5 percent.

704.9706 Conservation and energy efficiency plan: Submission; periodic filing; eligibility of programs to recover costs; order accepting plan or specifying inadequacies. (NRS 703.025, 704.210, 704.992)

1. A gas utility applying to implement a portfolio of substantive conservation and energy efficiency programs must submit a plan for acceptance by the Commission in conjunction with a general rate case filed pursuant to NRS 704.110 or in an application to implement its conservation and energy efficiency plan filed pursuant to NAC 704.9704.

2. Every 3 years from the date of the final order in which the gas utility's plan was initially accepted, the utility shall file a conservation and energy efficiency plan with an application to implement its conservation and energy efficiency plan that meets the requirements of NAC 704.9704.

3. In the case of a gas utility which also provides electric service, the conservation and energy efficiency plan required in subsections 1 and 2 may be submitted in conjunction with the electric utility's resource plan, as defined in NAC 704.9156.

4. Only substantive conservation and energy efficiency programs in a conservation and energy efficiency plan accepted by the Commission are eligible to recover costs pursuant to NAC 704.9704 and 704.9714.

5. Within 180 days after a gas utility has filed its conservation and energy efficiency plan, unless filed in conjunction with a general rate case, the Commission will issue an order accepting the plan as filed or specifying portions of the plan which the Commission deems to be inadequate.

704.9745 “Gas infrastructure expansion application” defined. (NRS 704.9925) “Gas infrastructure expansion application” means an application filed by a public utility which purchases natural gas for resale seeking a determination by the Commission for:

1. The authorization of a gas infrastructure expansion activity; and
2. The recovery of gas infrastructure expansion costs.